



**MARINE AND COASTAL ACCESS ACT
2009 SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**THE DOGGER BANK CREYKE BECK OFFSHORE WIND FARM ORDER 2015,
SCHEDULE 9**

VARIATION NUMBER:

3

AUTHORISED DEVELOPMENT:

Dogger Bank Creyke Beck Offshore Wind Farm Order 2015

LICENCE HOLDER:

Dogger Bank Offshore Wind Farm Project
Level 4, 1 Kingdom Street
Paddington
London, W2 6BD

DATE:

23 March 2020

COMPANY REGISTRATION NUMBER:

Project 2 Projco Limited 07914510

PREVIOUS VARIATIONS:

2

The Marine Management Organisation (“MMO”) received a request on 18 December 2019 from Dogger Bank Creyke Beck Wind Farm Project (“the applicant”) for a variation to the deemed marine licence (“DML”) contained within Schedule 9 of the Dogger Bank Creyke Beck Offshore Wind Farm Order 2015 (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DMLs in relation to each of the provisions of the DMLs specified in the first column of the table in the Annex to this notice, by replacing the words set out in the second column of that table with the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First-tier Tribunal.

Signed: *Margaret Tierney*

Name and Position: Margaret Tierney, Marine Licensing Case Officer

Date: 23 March 2020

Annex 1: Amendments to Schedule 9 (deemed marine licence 2) contained within the Dogger Bank Creyke Beck Offshore Wind Farm Order 2015

Provision	Previous text	Replacement text
<p>Schedule 9 Part A Condition 2 (2) Details of licensed activities</p>	<p>(2) Subject to sub-paragraph (7), such activities are authorised in relation to the construction, maintenance and operation of— Work No. 1B— (a) an offshore wind turbine generating station with a gross electrical output capacity of up to 1.2 gigawatts comprising up to 200 wind turbine generators each fixed to the seabed by monopole, multi-leg or gravity base type foundations situated within the co-ordinates of the array area specified in Table 1B;</p>	<p>(2) Subject to sub-paragraph (7), such activities are authorised in relation to the construction, maintenance and operation of— Work No. 1B— (a) an offshore wind turbine generating station with a gross electrical output capacity of more than 100 megawatts comprising up to 200 wind turbine generators each fixed to the seabed by monopole, multi-leg or gravity base type foundations situated within the co-ordinates of the array area specified in Table 1B;</p>
<p>Schedule 9 Part B Condition 3 (2) Detailed offshore design parameters</p>	<p>(2) The wind turbine generators comprised in Work No. 1B must be of such a size that if they were installed to the maximum permitted gross generating capacity specified for that work the total rotor-swept area would not exceed 4.35 square kilometres.</p>	<p>(2) The total rotor-swept area would not exceed 4.35 square kilometres.</p>